For Entire Territory Sewed
P. S. C. No. / 3
(Original) Sheet No. 15
(Revised-)
Cancelling P. S. C. No.
(Original) Sheet No.
(Revised )

South Kentucky R. E. C. C. Somerset, Kentucky

### SCHEDULE B-1

#### COMMERCIAL AND INDUSTRIAL LIGHTING AND POWER SERVICE

## Availability

Available for commercial, industrial and three-phase farm service for all uses including lighting, heating and power, subject to the established rules and regulations of the Seller.

## Type of Service

Single-phase, and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase, up to 25 kva.

## Rate

**Energy Charge** 

First	30	kwh per month @	8-1/3¢ per kwhCOMMISSION	
Next	50	kwh per month @	4-1/2¢ per kwh OMMIO	D
Next	920	kwh per month @	2-1/2¢ per kwh 18810 h	Ĺ
Over	1000	kwh per month @	1-3/4¢ per kwh	

### Demand Charge

First 10 kilowatts of billing demand per month, no demand charge. Excess above 10 kilowatts of billing demand per month at \$1.25 per kilowatt.

### Puel Cost Adjustment Charge

In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in Seller's wholesale power contract, the charge per kwh in the final block of the rate shall be adjusted each month by the same amount per kwh as the fuel cost adjustment per kwh in Seller's wholesale power bill for the next proceding month.

Date of Issue March 4, 1957	Date Effective March 4, 1957
Issued by Sam J. Hord, Manager	Somerset, Kentucky
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PUBLIC SERVICE

South Kentucky R. E. COMMISSION Ca Somerset, Kentucky Entire

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SCHEDULE B-1 (Cont.)

COMMERCIAL AND INDUSTRIAL LIGHTING AND POWER SERVICE

# Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter.

# Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

### Minimum Monthly Charge

The minimum monthly charge under the above rate shall be \$1.50 where 3 KVA or less of transformer capacity is required. For consumers requiring more than 3 KVA of transformer capacity the minimum monthly charge shall be increased by 75¢ for each additional KVA or fraction thereof required. Where it is necessary to extend or re-enforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

## Minimum Annual Charge for Seasonal Service

Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the Consumer, and in no event shall it be less than twelve times the minimum monthly charge determined in accordance with the foregoing paragraph.

Date of Issue March 4, 1957

Issued by Sam J. Hord, Manager

Date Effective March 4, 1957

Somerset, Kentucky

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SCHEDULE B-1 (Cont.)

COMMERCIAL AND INDUSTRIAL LIGHTING AND POWER SERVICE

## Temporary Service

Temporary service such as service to construction jobs, fairs and carnivals shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. A deposit, in advance may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

# Service at Primary Voltage

If service is furnished at primary distribution voltage, a discount of 7% shall apply to the demand and energy charges, and if the minimum charge is based on transformer capacity, a discount of 7% shall also apply to the minimum charge of 75¢ per KVA. However, service may be metered at secondary voltage and adjusted to primary metering by adding the estimated transformer losses to the metered killowatt-hours and kilowatt demand.

# Terms of Payment

The above rates are net.

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Effective Date March 4, 1957

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